

14. El Paso Electric Company

[Docket No. ER99-2416-000]

Take notice that on April 7, 1999, El Paso Electric Company (EPE) submitted for filing a market-based Market Rate Tariff No. 1 to permit EPE to engage in wholesale power sales of energy and capacity at market-determined prices in the Four Corners, Palo Verde and Southwestern Public Service Company markets and all markets interconnected directly or indirectly with those markets outside of the Southern New Mexico market.

Comment date: April 27, 1999, in accordance with Standard Paragraph E at the end of this notice.

15. Cleco Corporation

[Docket No. ER99-2417-000]

Take notice that on April 7, 1999, Cleco Corporation, (Cleco) tendered for filing a service agreement under which Cleco will make market based power sales under its MR-1 tariff with ONEOK Power Marketing.

Cleco states that a copy of the filing has been served on ONEOK Power Marketing.

Comment date: April 27, 1999, in accordance with Standard Paragraph E at the end of this notice.

16. Public Service Electric and Gas Company, PECO Energy Company, Atlantic City Electric Company, Delmarva Power & Light Company, PP&L, Inc., Baltimore Gas and Electric Company, Jersey Central Power & Light Company, Metropolitan Edison Company, Pennsylvania Electric Company, Potomac Electric Power Company, and UGI Utilities, Inc.

[Docket No. ER99-2419-000]

Take notice that on April 7, 1999, PECO Energy Company, Metropolitan Edison Company and Public Service Electric and Gas Company filed amendments to the Extra High Voltage Transmission System Agreement, the Transmission Enhancement Facilities Agreement, the Susquehanna-Eastern 500 kV Transmission System Agreement and the Lower Delaware Valley Transmission System Agreement on behalf of the parties to those Agreements.

Comment date: April 27, 1999, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraphs

E. Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211

and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the Commission and are available for public inspection. This filing may also be viewed on the Internet at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

David P. Boergers

Secretary

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DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission****Notice of Application Tendered for Filing With the Commission and Soliciting Additional Study Requests**

April 13, 1999.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. Type of Application: New Major License.

b. Project No.: 2566-010.

c. Date Filed: March 30, 1999.

d. Applicant: Consumers Energy Company.

e. Name of Project: Webber Hydroelectric Project.

f. Location: On the Guard River, in Lyons and Portland Townships, near the City of Portland, Ionia County, Michigan. The project would not utilize federal lands.

g. Filed Pursuant to: Federal Power Act, 16 U.S.C. 791(a)—825(r).

h. Applicant Contact: David Battige, Consumers Energy Company, Hydro Operations, 330 Chestnut Street, Cadillac, MI 49601, (616) 779-5506.

i. FERC Contact: Any questions on this notice should be addressed to Tom Dean, E-mail address, thomas.dean@ferc.fed.us, or telephone (202) 219-2778.

j. Deadline for filing additional study requests: May 31, 1999.

All documents (original and eight copies) should be filed with: David P. Boergers, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426.

The Commission's Rules of Practice and Procedure require all intervenors

filing documents with the Commission to serve a copy of that document on each person whose name appears on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. Status of environmental analysis: This application is not ready for environmental analysis at this time.

l. Description of the Project: The project consists of the following existing facilities: (1) a 32-foot-high, 1,200-foot long dam comprising: (a) a 157-foot-long concrete powerhouse section, (b) a 313-foot-long concrete spillway with 10 taintor gates and one hydraulic flap gate, and (c) two earth embankment sections having a combined total length of 730 feet; (2) a 7-mile-long reservoir having a 660-acre surface area at a normal pool elevation of 684.4 feet USGS; (3) a powerhouse containing two generating units with a total installed capacity of 3,250 kW; and (4) other appurtenances.

m. Locations of the application: A copy of the application is available for inspection and reproduction at the Commission's Public Reference Room, located at 888 First Street, NE, Room 2A, Washington, DC 20246, or by calling (202) 208-1371. The application may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call (202) 208-2222 for assistance). A copy is also available for inspection and reproduction at the address in item h. above.

n. With this notice, we are initiating consultation with the State Historic Preservation Officer as required by section 106, National Historic Preservation Act, and the regulations of the Advisory Council on Historic Preservation, 36 CFR 800.4.

o. Under § 4.32(b)(7) of the Commission's regulations (18 CFR 4.32(b)(7)), if any resource agency, Indian Tribe, or person believes that the applicant should conduct an additional scientific study to form an adequate factual basis for a complete analysis of the application on its merits, they must file a request for the study with the Commission, not later than 60 days after the date the application is filed, and must serve a copy of the request on the applicant.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 99-9647 Filed 4-16-99; 8:45 am]

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